



Third Quarter 2019:
Supplemental
Package

(unaudited)

LEGAL NOTICE

This Supplemental Package has been prepared and is presented solely for the purpose of providing readers with certain financial information about Enbridge Inc. (Enbridge, ENB or the Company) and its subsidiaries, affiliates and associates to assist with their financial analysis and models, and is not appropriate for any other purposes. All figures in the Supplemental Package are unaudited. Enbridge's auditors have neither examined nor compiled this Supplemental Package, and have not expressed an opinion or provided any assurance with respect thereto. Figures in the following tables are subject to confirmation by Enbridge in its public disclosure documents prepared in accordance with applicable securities laws and filed with Canadian and U.S. securities regulatory authorities. Figures have been rounded and may not reconcile directly to previously disclosed information.

This Supplemental Package should be reviewed in conjunction with Enbridge's 2019 third quarter on Form 10-Q, which includes Management's Discussion and Analysis and Financial Statements, and News Release which are available as part of the "Enbridge Inc. Third Quarter 2019 Financial Results & Business Update" event posted on Enbridge's website at: <http://www.enbridge.com/investment-center/events> and on EDGAR at www.sec.gov and SEDAR at www.sedar.com under Enbridge's profile.

Non-GAAP Measures

This Supplemental Package contains references to adjusted earnings before interest, income taxes and depreciation and amortization (EBITDA), adjusted EBITDA for each segment, adjusted earnings/(loss), adjusted earnings/(loss) per common share, distributable cash flow (DCF) and DCF per common share, as described below. Management believes the presentation of adjusted EBITDA, adjusted earnings/(loss), adjusted earnings/(loss) per common share, DCF and DCF per common share gives useful information to investors and shareholders of Enbridge as they provide increased transparency and insight into the performance of Enbridge and its subsidiaries, affiliates and associates.

Adjusted EBITDA, adjusted EBITDA for each segment, adjusted earnings/(loss), adjusted earnings/(loss) per common share, DCF and DCF per common share are not measures that have standardized meaning prescribed by generally accepted accounting principles in the United States of America (U.S. GAAP) and are not U.S. GAAP measures. Therefore, these measures may not be comparable with similar measures presented by other issuers.

Adjusted EBITDA represents EBITDA adjusted for unusual, non-recurring or non-operating factors on both a consolidated and segmented basis. Management uses adjusted EBITDA to set targets and to assess the performance of the Company. Adjusted earnings represent earnings attributable to common shareholders adjusted for unusual, non-recurring or non-operating factors included in adjusted EBITDA, as well as adjustments for unusual, non-recurring or non-operating factors in respect of depreciation and amortization expense, interest expense, income taxes, noncontrolling interests and redeemable noncontrolling interests on a consolidated basis. Management uses adjusted earnings as another reflection of the Company's ability to generate earnings. DCF is defined as cash flow provided by operating activities before changes in operating assets and liabilities (including changes in environmental liabilities) less distributions to noncontrolling interests and redeemable noncontrolling interests, preference share dividends and maintenance capital expenditures, and further adjusted for unusual, non-recurring or non-operating factors. Management also uses DCF to assess the performance of the Company and to set its dividend payout target.

A reconciliation of non-GAAP measures to the most directly comparable GAAP measures is available on the Enbridge's website. Additional information on Enbridge's use of non-GAAP measures can be found in Enbridge's Third Quarter 2019 News Release available on Enbridge's website and on EDGAR at www.sec.gov and SEDAR at www.sedar.com under Enbridge's profile.

Forward-Looking Information

This Supplemental Package includes certain forward-looking statements or information to provide information about Enbridge and its subsidiaries, affiliates and associates, including management's assessment of Enbridge's future plans and operations. This information may not be appropriate for other purposes. Forward-looking statements are typically identified by words such as "anticipate", "expect", "project", "estimate", "forecast", "plan", "intend", "target", "believe", "likely" and similar words suggesting future outcomes or statements regarding an outlook. All statements other than statements of historical fact may be forward-looking information. In particular, this supplemental package contains forward-looking information pertaining to, but not limited to, information with respect secured growth projects and future growth, development and expansion programs, including expected construction and in service dates and capital costs.

Although Enbridge believes these forward-looking statements are reasonable based on the information available on the date such statements are made and processes used to prepare it, such statements are not guarantees of future performance and readers are cautioned against placing undue reliance on forward-looking statements. By their nature, forward-looking

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statements involve a variety of assumptions, known and unknown risks and uncertainties and other factors which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such statements. Assumptions regarding the expected supply of and demand for crude oil, natural gas, natural gas liquids and renewable energy, and the prices of these commodities, are material to and underlie all forward-looking statements. These factors are relevant to all forward-looking statements as they may impact current and future levels of demand for Enbridge's services. Similarly, exchange rates, inflation and interest rates impact the economies and business environments in which Enbridge operates and may impact levels of demand for Enbridge's services and cost of inputs, and are therefore inherent in all forward-looking statements. Due to the interdependencies and correlation of these macroeconomic factors, the impact of any one assumption on a forward-looking statement cannot be determined with certainty. The most relevant assumptions associated with forward-looking statements on announced projects and projects under construction, including estimated completion dates and expected capital expenditures, include the following: the availability and price of labor and construction materials; the effects of inflation and foreign exchange rates on labor and material costs; the effects of interest rates on borrowing costs; the impact of weather and customer, government and regulatory approvals on construction and in-service schedules and cost recovery regimes.

A further discussion of the risks and uncertainties facing Enbridge can be found in Enbridge's filings with Canadian and United States securities regulators. The impact of any one risk, uncertainty or factor on a particular forward-looking statement is not determinable with certainty as these are interdependent and Enbridge's future course of action depends on management's assessment of all information available at the relevant time.

Except to the extent required by applicable law, Enbridge assumes no obligation to publicly update or revise any forward-looking statements made in this Supplemental Package or otherwise, whether as a result of new information, future events or otherwise. All subsequent forward-looking statements, whether written or oral, attributable to Enbridge or persons acting on their behalf, are expressly qualified in their entirety by these cautionary statements.

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Distributable Cash Flow (DCF)

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	1,633	1,826	4,889	5,321
Gas Transmission and Midstream	1,038	944	3,116	2,920
Gas Distribution	259	255	1,274	1,338
Renewable Power Generation and Transmission	73	82	337	305
Energy Services	10	27	94	291
Eliminations and Other	(55)	(26)	(181)	(90)
Adjusted EBITDA	2,958	3,108	9,529	10,085
Maintenance Capital	(324)	(293)	(783)	(741)
Interest Expense (net of capitalized interest) ^{1,2}	(705)	(666)	(2,060)	(2,012)
Current Income Taxes ¹	(71)	(94)	(228)	(305)
Distributions to noncontrolling interest (NCI) and redeemable NCI ¹	(302)	(50)	(901)	(150)
Cash distributions in excess of equity earnings ¹	90	144	267	427
Preference Share Dividends	(94)	(96)	(268)	(287)
Other receipts of cash not recognized in revenue	53	53	157	139
Other non-cash adjustments	(20)	(1)	42	17
DCF	1,585	2,105	5,755	7,173
Weighted average common shares outstanding ³	1,705	2,018	1,695	2,017
DCF per common share	\$0.93	\$1.04	\$3.40	\$3.56

¹ These balances are presented net of adjusting items.

² Excludes the impact of the non-cash amortization of the fair value adjustment related to debt assumed in the acquisition of Spectra Energy Corp.

³ For the purpose of DCF/share and Adjusted EPS, the weighted average common shares outstanding are reduced by Enbridge's pro-rata weighted average interest in its own common shares through its reciprocal investment in Noverco. As at September 30, 2019, Enbridge had 2,024M shares outstanding.

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Additional Disclosure Items Related to Enbridge DCF Calculation

Interest Expense

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars)</i>				
Interest expense	755	741	2,247	2,215
Amortization of fair value adjustments - Spectra acquisition	23	16	79	50
Capitalized interest expense	(73)	(91)	(266)	(253)
Interest expense (net of capitalized interest) ¹	705	666	2,060	2,012

Distributions to NCI

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars)</i>				
Gas Transmission ²	19	19	63	65
Other NCI ³	13	31	47	85
Enbridge Income Fund (Fund Group) ⁴	90	-	264	-
Enbridge Energy Partners ⁴	98	-	290	-
Spectra Energy Partners ⁴	82	-	237	-
Distribution to NCI and redeemable NCI	302	50	901	150

¹ These balances are presented net of adjusting items.

² Gas Transmission Assets includes distribution to noncontrolling holders of: Algonquin Gas Transmission, LLC; Maritimes & Northeast Pipeline, L.L.C.; and Maritimes & Northeast Pipeline Limited Partnership.

³ Other NCI includes distributions to noncontrolling holders of: tax equity investors' interest in certain US wind farms; CPPIB interest in certain renewable energy assets and Westcoast Energy Inc. Preferred Share Dividends.

⁴ In the fourth quarter, the Company acquired, in separate combination transactions, all of the outstanding equity securities of its Sponsored Vehicles: Enbridge Income Fund Holdings Inc. (ENF); Spectra Energy Partners, LP (SEP); Enbridge Energy Partners, L.P. (EEP) and Enbridge Energy Management, L.L.C (EEQ).

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Cash Distribution from Equity Investments

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars)</i>				
Cash Distributions Received from Equity Investments	461	546	1,381	1,651
Less: Equity Income ¹	371	402	1,114	1,224
Cash Distributions in excess of equity earnings	90	144	267	427

Key Equity Investments, along with Enbridge's equity ownership:

	Ownership
Liquids Pipelines	
Seaway Crude Pipeline System	50%
Bakken Pipeline System	27.6%
Southern Access Extension	65%
Gas Transmission and Midstream	
Sabal Trail	50%
NEXUS	50%
Gulfstream Natural Gas System	50%
Southeast Supply Header	50%
Alliance Pipeline	50%
DCP Midstream LLC	50%
Gas Distribution	
Noverco	38.9%
Renewable Power Generation and Transmission	
Rampion Offshore	24.9%

Other Non-Cash Adjustments

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars)</i>				
Equity AFUDC	(21)	(17)	(49)	(44)
Other ²	1	16	91	61
Other non-cash adjustments	(20)	(1)	42	17

¹ These balances are presented net of adjusting items.

² Consists of non-cash items including, but not limited to, stock-based compensation expense, amortization of deferred debt issuance costs and certain unrealized foreign exchange translations.

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Adjusted EBITDA to Adjusted Earnings

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	1,633	1,826	4,889	5,321
Gas Transmission and Midstream	1,038	944	3,116	2,920
Gas Distribution	259	255	1,274	1,338
Renewable Power Generation and Transmission	73	82	337	305
Energy Services	10	27	94	291
Eliminations and Other	(55)	(26)	(181)	(90)
Adjusted EBITDA	2,958	3,108	9,529	10,085
Depreciation and amortization	(799)	(844)	(2,452)	(2,526)
Interest expense (net of capitalized interest) ¹	(682)	(651)	(1,981)	(1,962)
Income taxes ¹	(212)	(377)	(701)	(1,144)
Noncontrolling interests ^{1,2}	(238)	(16)	(721)	(53)
Preference share dividends	(94)	(96)	(272)	(287)
Adjusted earnings	933	1,124	3,402	4,113
Weighted average common shares outstanding ³	1,705	2,018	1,695	2,017
Adjusted earnings per common share	\$0.55	\$0.56	\$2.01	\$2.04

¹ These balances are presented net of adjusting items.

² Included within Noncontrolling interests:

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
Gas Transmission*	(17)	(17)	(49)	(51)
Other NCI**	(16)	1	(13)	(2)
Enbridge Income Fund (Fund Group)***	(46)	-	(134)	-
Enbridge Energy Partners***	(79)	-	(267)	-
Spectra Energy Partners***	(80)	-	(258)	-
	(238)	(16)	(721)	(53)

*Gas Transmission Assets includes earnings to noncontrolling holders of: Algonquin Gas Transmission, LLC; Maritimes & Northeast Pipeline, L.L.C.; and Maritimes & Northeast Pipeline Limited Partnership.

**Other NCI includes earnings to noncontrolling holders of: tax equity investors' interest in certain US wind farms; CPPIB interest in certain renewable energy assets and Westcoast Energy Inc. Preferred Share Dividends.

***In the fourth quarter of 2018, the Company acquired, in separate combination transactions, all of the outstanding public equity securities of its Sponsored Vehicles: ENF, SEP, EEP and EEQ.

³ For the purpose of DCF/share and Adjusted EPS, the weighted average common shares outstanding are reduced by Enbridge's pro-rata weighted average interest in its own common shares through its reciprocal investment in Noverco. As at September 30, 2019, Enbridge had 2,024M shares outstanding.

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Business Segment Performance and Additional Business Level Detail

Liquids Pipelines

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars)</i>				
Mainline System ¹	952	1,026	2,850	2,940
Regional Oil Sands System	214	218	642	648
Gulf Coast and Mid-Continent System	169	227	508	708
Other ²	298	355	889	1,025
Adjusted EBITDA	1,633	1,826	4,889	5,321

Gas Transmission and Midstream

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars)</i>				
US Gas Transmission	661	689	1,979	2,052
Canadian Gas Transmission ^{3,4}	249	163	775	569
US Midstream ⁵	97	43	265	146
Other ⁶	31	49	97	153
Adjusted EBITDA	1,038	944	3,116	2,920

¹ Mainline System includes the Canadian Mainline and the Lakehead System, which were previously reported separately.

² Includes Southern Lights Pipeline, Express-Platte System, Bakken System and Feeder Pipelines and Other.

³ Canadian Gas Transmission includes Alliance Pipeline, which was previously reported separately.

⁴ Included within Canadian Gas Transmission is EBITDA from the provincially regulated Canadian natural gas gathering and processing business which was sold on October 1, 2018. The sale of the remaining federally regulated assets is expected to close in the fourth quarter of 2019. Following the close of the remaining federally regulated assets, Canadian Gas Transmission will include the BC Pipeline System, Alliance Pipeline System and the Canadian portion of the Maritimes & Northeast Pipeline System.

⁵ Included within 2018 US Midstream EBITDA are contributions from Midcoast Operating, L.P. which was sold on August 1, 2018. US Midstream now includes the Company's equity interest in the Aux Sable fractionation plant and equity interest in DCP Midstream, LLC.

⁶ Includes offshore pipelines within Gulf of Mexico.

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Gas Distribution

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars)</i>				
Enbridge Gas Inc. ¹	258	255	1,191	1,270
Other ²	1	-	83	68
Adjusted EBITDA	259	255	1,274	1,338

Renewable Power Generation and Transmission

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars)</i>				
Adjusted EBITDA	73	82	337	305

Energy Services

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars)</i>				
Adjusted EBITDA	10	27	94	291

Eliminations and Other

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars)</i>				
Operating and administrative	4	24	(27)	76
Realized foreign exchange hedge settlements	(59)	(50)	(154)	(166)
Adjusted EBITDA	(55)	(26)	(181)	(90)

¹ Effective January 1, 2019, Enbridge Gas Distribution Inc. amalgamated with Union Gas Limited to form Enbridge Gas Inc. Prior period adjusted EBITDA for Enbridge Gas Distribution and Union Gas have been combined for comparative purposes.

² Includes Noverco, Enbridge Gas New Brunswick and Gazifère. The Company completed the sale of Enbridge Gas New Brunswick and St. Lawrence Gas Company on October 1, 2019, and November 1, 2019, respectively.

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Detailed Asset Performance

Mainline System¹

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q4 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019
Tariff Information² (USD/Bbl)									
International Joint Tariff	\$4.07	\$4.07	\$4.07	\$4.15	\$4.15	\$4.15	\$4.15	\$4.21	\$4.21
CTS Applicable Surcharges	\$0.23	\$0.18	\$0.18	\$0.22	\$0.22	\$0.15	\$0.15	\$0.19	\$0.19
Edmonton to Hardisty Surcharge	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.26	\$0.26
Line 3 Canada Interim Surcharge ³									\$0.20
Average Ex-Gretna Throughput (kpbpd)	2,586	2,625	2,636	2,578	2,685	2,717	2,661	2,714	TBD

The IJT benchmark toll and its components are set in United States dollars and the majority of the Company's foreign exchange risk on the Canadian portion of the Mainline is hedged. The Canadian portion of the Mainline represents approximately 45% of total Mainline System revenue and the average effective FX rate for the Canadian portion of the Mainline is as follows:

	Q4 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019
	\$1.07	\$1.25	\$1.26	\$1.26	\$1.27	\$1.19	\$1.19	\$1.19	TBD

The US portion of the Mainline System is subject to FX translation similar to the Company's other US based businesses, which is translated at the average spot rate for a given period. A portion of this US dollar translation exposure is hedged under the Company's enterprise-wide financial risk management program. The offsetting hedge settlements are reported within Eliminations and Other.

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Revenue	1,422	1,472	4,147	4,279
Operating expenses				
Power	(203)	(212)	(559)	(579)
Operating and administrative expenses	(264)	(236)	(736)	(758)
	955	1,024	2,852	2,942
Other income and expenses	(3)	2	(2)	(2)
Adjusted EBITDA	952	1,026	2,850	2,940

¹ Mainline System includes the Canadian Mainline and the Lakehead System, which were previously reported separately.

² Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from Hardisty, Alberta to Chicago, Illinois. Separate distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

³ Interim surcharge for the Canadian portion of the Line 3 Replacement project, which is expected to be placed into service on December 1, 2019. The interim surcharge will be replaced by the full Line 3 Replacement surcharge once the US portion of the line is completed.

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Regional Oil Sands System

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Revenue	298	305	856	898
Operating expenses	(85)	(87)	(218)	(256)
	213	218	638	642
Other income and expenses	1	-	4	6
Adjusted EBITDA	214	218	642	648

Gulf Coast and Mid-Continent System

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue and income from equity investments	242	299	731	907
Operating expenses	(113)	(127)	(337)	(375)
Adjusted EBITDA	129	172	394	532
FX Rate (CAD/USD)	1.31	1.32	1.29	1.33
Adjusted EBITDA (CAD)	169	227	508	708

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US Gas Transmission

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Operating revenues	633	707	1,903	2,112
Operating expenses				
Operating, maintenance and other	(231)	(275)	(649)	(800)
Other income and expenses	105	90	279	230
Adjusted EBITDA (USD)	507	522	1,533	1,542
FX Rate (CAD/USD)	1.31	1.32	1.29	1.33
Adjusted EBITDA (CAD)	664	689	1,978	2,051
Other	(3)	-	1	1
Adjusted EBITDA	661	689	1,979	2,052

Canadian Gas Transmission^{1,2}

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Operating revenues	344	270	1,044	878
Operating expenses				
Operating, maintenance and other	(161)	(169)	(476)	(511)
Other income and expenses	66	62	207	202
Adjusted EBITDA	249	163	775	569

¹ Canadian Gas Transmission includes Alliance Pipeline, which was previously reported separately.

² Included within Canadian Gas Transmission is EBITDA from the provincially regulated Canadian natural gas gathering and processing business which was sold on October 1, 2018. The sale of the remaining federally regulated assets is expected to close in the fourth quarter of 2019. Following the close of the remaining federally regulated assets, Canadian Gas Transmission will include the BC Pipeline System, Alliance Pipeline System and the Canadian portion of the Maritimes & Northeast Pipeline System.

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Enbridge Gas Inc¹

	Q3 2019	YTD 2019
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>		
Adjusted EBITDA	255	1,270
Depreciation and amortization expense	(163)	(486)
Interest expense	(102)	(297)
Income tax (expense)/recovery	10	(51)
Adjusted earnings	-	436

Realized Foreign Exchange Hedge Settlements

	Q3 2018	Q3 2019	YTD 2018	YTD 2019
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Notional Amount of Foreign Currency Derivatives	US\$403	US\$622	US\$1,208	US\$1,867
Average hedge rate to sell US dollars for Canadian dollars	\$1.16	\$1.24	\$1.16	\$1.24
Average US dollar to Canadian dollar exchange rate	\$1.31	\$1.32	\$1.29	\$1.33

¹ Effective January 1, 2019, Enbridge Gas Distribution Inc. amalgamated with Union Gas Limited to form Enbridge Gas Inc.

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Debt to EBITDA¹

	Q3 2019
<i>(unaudited in millions of Canadian dollars)</i>	
Reported total debt	\$66,684
Management adjustments:	
Debt treatment of preference shares ²	\$3,874
Equity treatment of fixed to floating subordinated notes ³	(\$3,318)
Cash and cash equivalents	(\$815)
Amortization of fair value of Spectra Energy Corp debt upon acquisition	(\$876)
Utility Gas Inventory	(\$760)
Adjusted debt for management calculation	\$64,789
Adjusted EBITDA – trailing twelve months (TTM)	\$13,405
Other receipts of cash not recognized in revenue (TTM)	\$190
Cash distribution in excess of equity earnings (TTM)	\$478
Adjusted EBITDA for management calculation	\$14,073
Debt to EBITDA	4.6x

¹ Trailing twelve months (September 30, 2019) and management methodology. Individual rating agency calculations will differ.

² 50% debt treatment on \$7,747M of preference shares.

³ 50% equity treatment on \$2,400M and US\$3,200M of fixed-to-floating subordinated notes, respectively. US denominated notes translated at September 30, 2019 quarter end FX rate of \$1.32.

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Growth Projects

	Line of Business	Estimated Capital Cost	Expenditures to Date ²	Expected In-service Date
<i>(unaudited; billions of Canadian dollars, unless otherwise disclosed)</i>				
2019				
Liquids Pipelines				
AOC Lateral Acquisition	Regional Oil Sands System	0.3	0.3	In-service
Gray Oak Pipeline	Gulf Coast and Mid-Continent	US0.7	US0.4	4Q 2019
Line 3 Replacement – Canadian portion	Mainline System	5.3	4.8	4Q 2019
Gas Transmission and Midstream				
Stratton Ridge	US Gas Transmission	US0.2	US0.2	In-service
Generation Pipeline Acquisition	US Gas Transmission	US0.1	US0.1	In-service
Gas Distribution				
Utility Core Capital	Enbridge Gas Inc	0.7	0.5	2019
Renewable Power Generation and Transmission				
Hohe See Wind and Expansion - Germany	Offshore Wind	1.1	0.8	4Q 2019
2019 Total		9B¹		
2020+				
Liquids Pipelines				
Line 3 Replacement – US portion	Mainline System	US2.9	US1.2	2H 2020 ³
Southern Access to 1,200 kbpd	Mainline System	US0.5	US0.5	2H 2020
Other	Mainline System	US0.1	No significant expenditures to date	2H 2020
Gas Transmission and Midstream				
PennEast	US Gas Transmission	US0.2	US0.1	2020 ³
Atlantic Bridge (phased ISD) ⁴	US Gas Transmission	US0.2	US0.1	In-service/2020
Spruce Ridge	Canadian Gas Transmission	0.5	0.2	2H 2021
T-South Expansion	Canadian Gas Transmission	1.0	0.3	2H 2021
Other expansions	US Gas Transmission	US0.6	US0.2	2020/2023
Gas Distribution				
System Modernization - Windsor & Owen Sound	Enbridge Gas Inc	0.2	No significant expenditures to date	2H 2020
Dawn Parkway Expansion	Enbridge Gas Inc	0.2	No significant expenditures to date	2H 2021
Utility Core Capital	Enbridge Gas Inc	0.7	No significant expenditures to date	2020
Renewable Power Generation and Transmission				
East-West Tie-Line	Transmission	0.2	No significant expenditures to date	2H 2021
St Nazaire Offshore Wind Farm – France	Offshore Wind	1.8 ⁵	No significant expenditures to date	2H 2022
2020+ Total		10B¹		
Total Capital Program		19B¹		

¹ USD capital has been translated to CAD using an exchange rate of \$1US dollar = \$1.30 Canadian dollars.

² Expenditures to date reflect total cumulative expenditures incurred from inception of the project up to September 30, 2019.

³ Update to project ISD under review.

⁴ Total cost of Atlantic Bridge, including all phases of the project, is US\$0.6B.

⁵ Total project costs includes non-recourse debt, Enbridge's equity investment in the project is \$0.3B.